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Analysis of HEDD Unit  
Operation in the OTC in 2002

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**PECHAN**

# HEDD Data

- ❖ HEDD unit definition for analysis: EGU that operated  $< 720$  hours during 2002 ozone season (May through September)
- ❖ Based on EPA's CAMD published hourly emissions data for OTC States from 2002

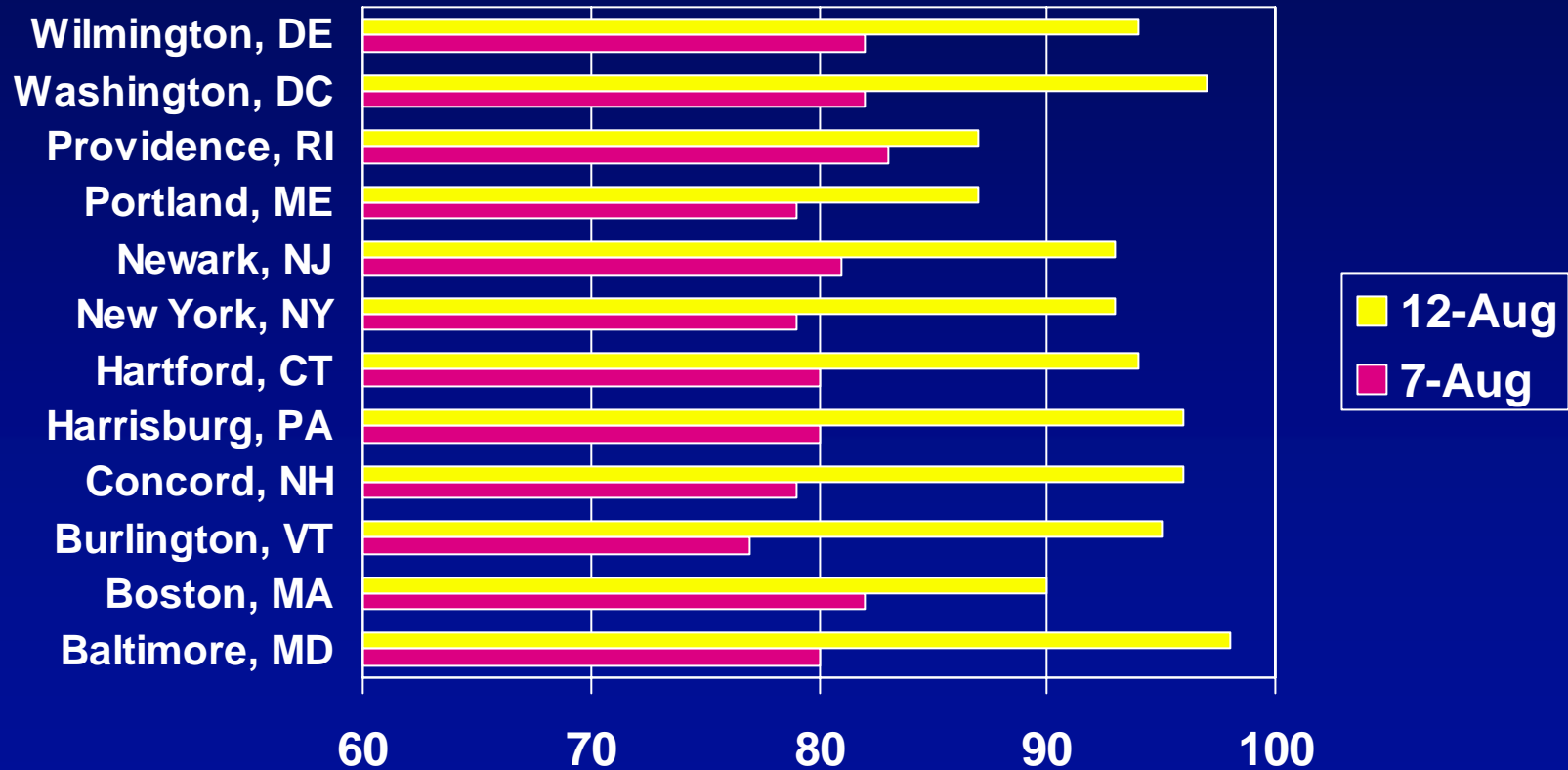
# HEDD Data Analysis

- ❖ Totaled number of hours of operation for each unit in data set during ozone season
- ❖ Units in OTC operating <720 hours in ozone season were identified as peakers
- ❖ Data from peakers were compared for 2 days:
  - » August 7, 2002—typical summer day
  - » August 12, 2002—HEDD
- ❖ Examined NO<sub>x</sub> emissions, NO<sub>x</sub> emission rate, hours of operation, and generation

# OTC Ozone Season Peaking Units

<b>State</b>	<b>No. of Peakers</b>	<b>Avg. Ozone Season Capacity Factor</b>	<b>Avg. OSD NOx Rate (lb/MMBtu)</b>
CT	39	4.8%	0.16
DC	18	7.5%	0.44
DE	12	5.1%	0.20
MA	37	4.5%	0.28
MD	37	6.6%	0.32
ME	5	5.9%	0.33
NH	5	2.9%	0.68
NJ	102	7.1%	0.33
NY	155	8.3%	0.40
PA	110	5.1%	0.23
RI	1	16.5%	0.04
<b>OTC</b>	<b>521</b>	<b>6.6%</b>	<b>0.32</b>

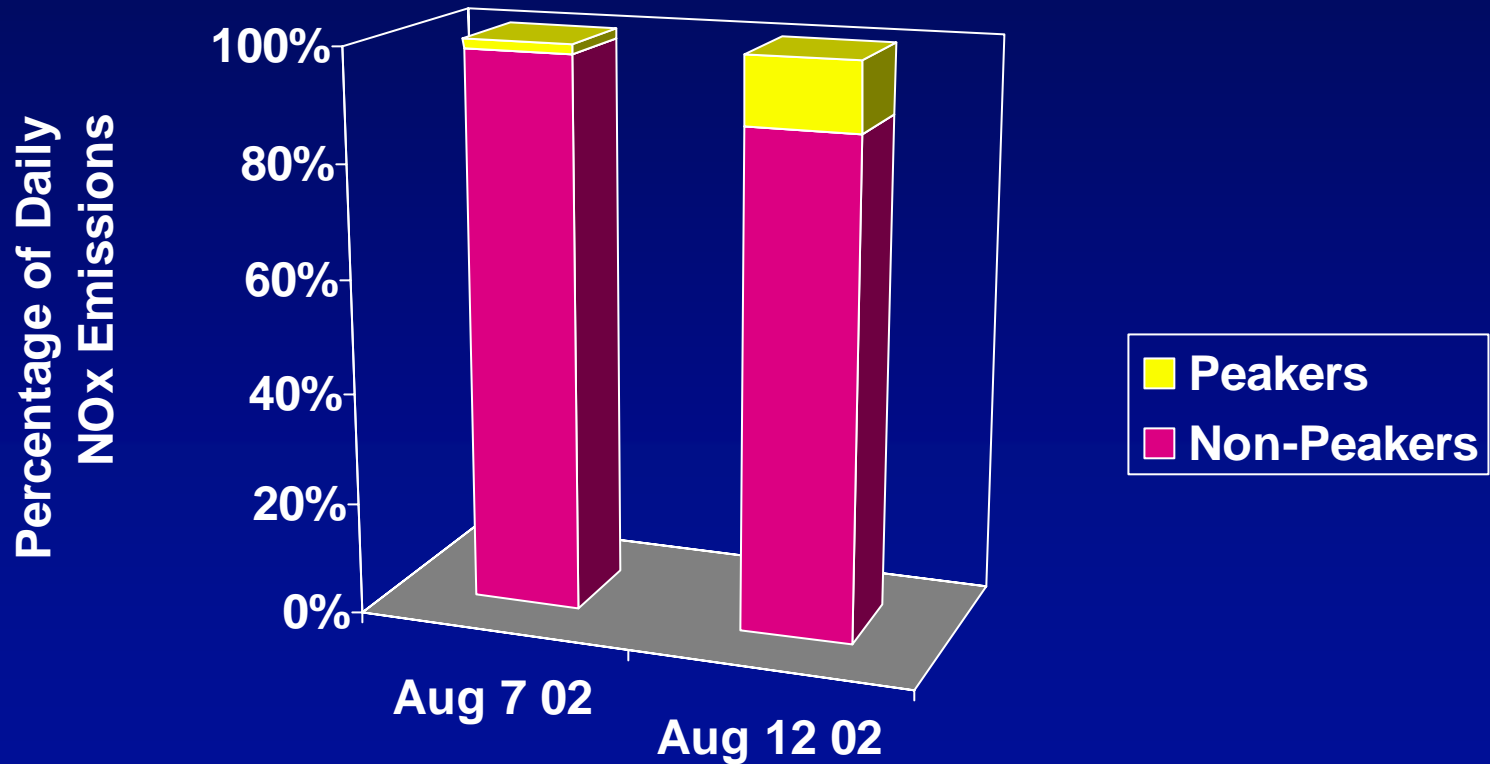
# Maximum Daily Temperatures on August 7 and 12, 2002



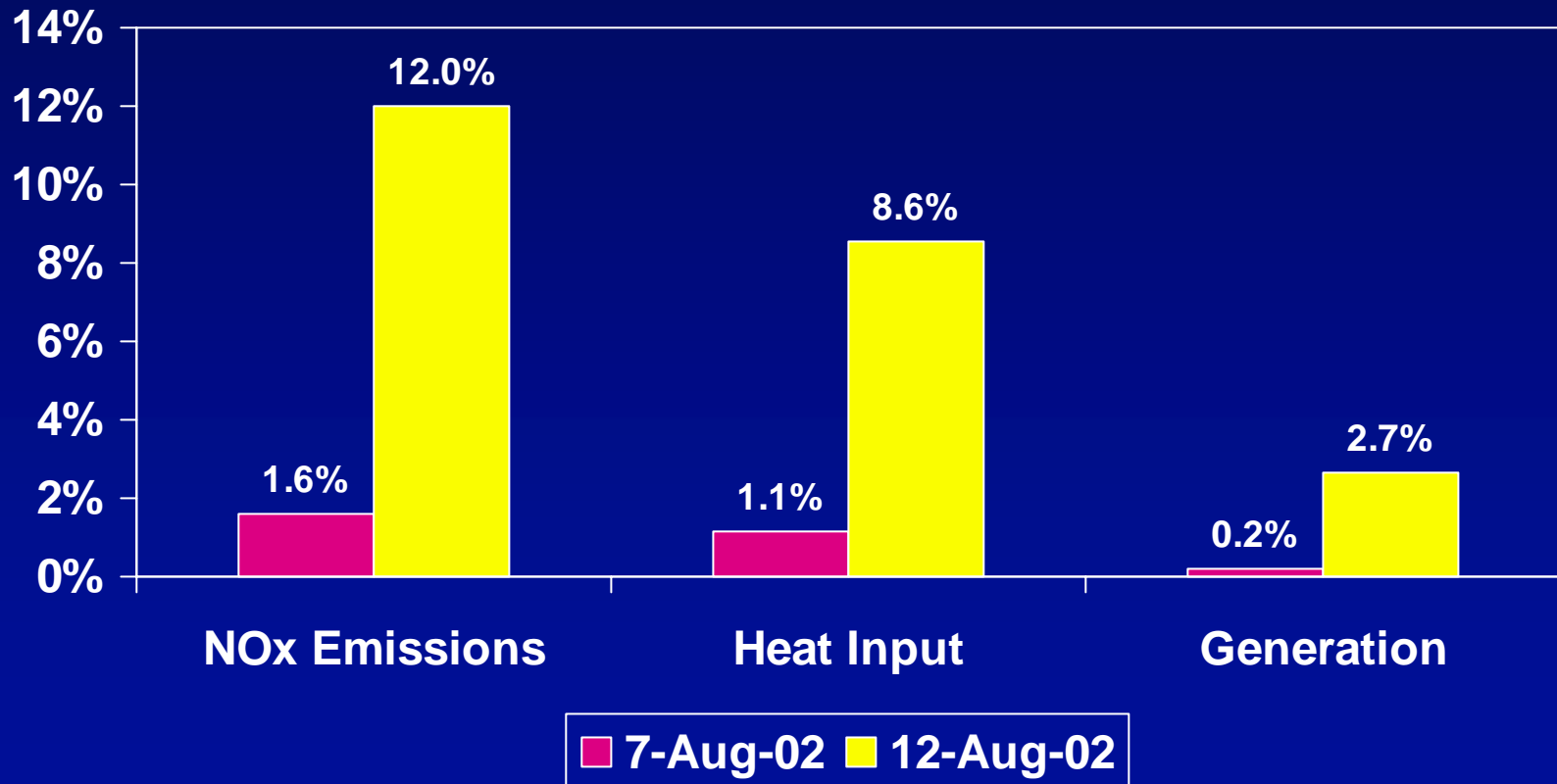
# Data Summary

<b>Units</b>	<b>Date</b>	<b>NOx Emissions (tpd)</b>	<b>Heat Input (1,000 MMBtu)</b>	<b>Generation (MW-hr)</b>
<b>All</b>	<b>7-Aug-02</b>	<b>1,189</b>	<b>9,960</b>	<b>3,183,042</b>
	<b>12-Aug-02</b>	<b>1,907</b>	<b>15,509</b>	<b>3,689,688</b>
<b>Peakers</b>	<b>7-Aug-02</b>	<b>19</b>	<b>113</b>	<b>5,897</b>
	<b>12-Aug-02</b>	<b>229</b>	<b>1,330</b>	<b>98,654</b>
<b>Base</b>	<b>7-Aug-02</b>	<b>1,170</b>	<b>9,846</b>	<b>3,177,145</b>
	<b>12-Aug-02</b>	<b>1,678</b>	<b>14,179</b>	<b>3,591,034</b>

# Percentage of NOx Emissions from Peakers

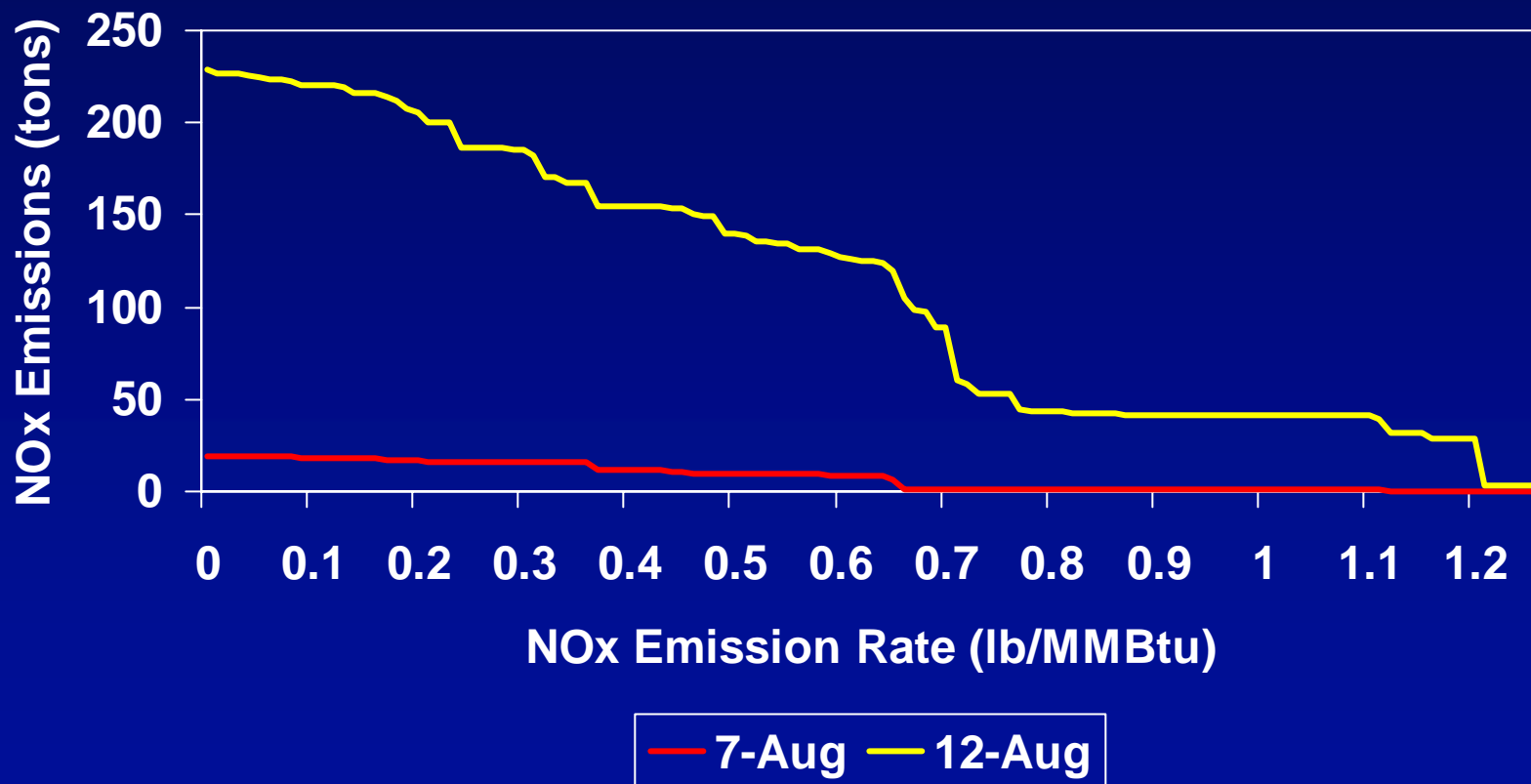


# OTC Peaking Unit Percent of Total OTC EGUs

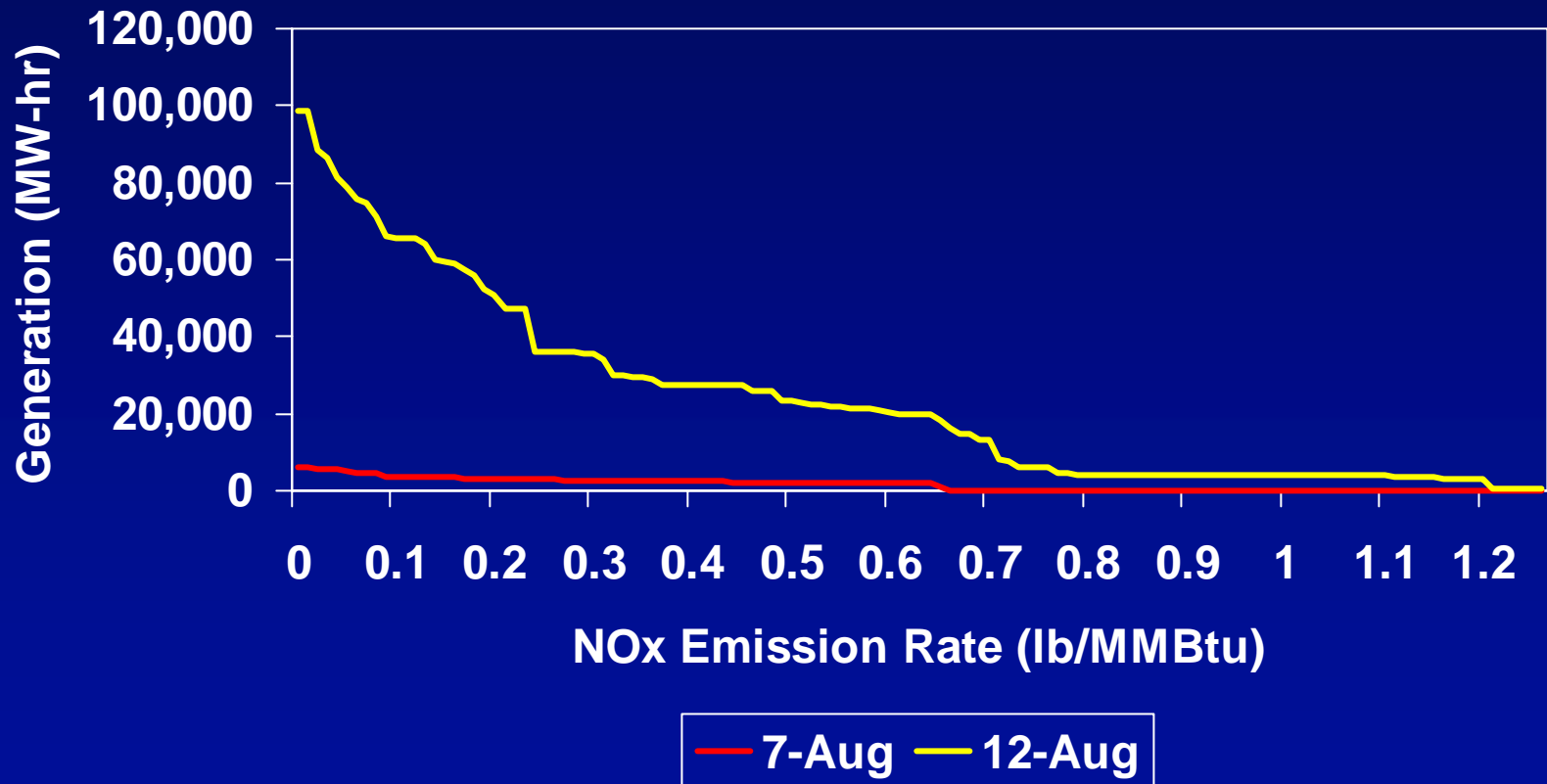




# Cumulative NOx Emissions from OTC Peaking Units



# Cumulative Generation from OTC Peaking Units



# Interpreting Data

- ❖ Strategies that either reduce the NO<sub>x</sub> emission rate of the HEDD units or reduce demand from units with highest emission rates could provide significant NO<sub>x</sub> reductions
  - » For example, reducing about 20,000 MW-hr demand from highest-emitting units could reduce 125 daily tons of NO<sub>x</sub> with highest emitters at 0.6 lb/MMBtu (equivalent to reducing about 7% of total EGU emissions on Aug 12)

# Summary

- ❖ Peakers can be identified based on usage patterns
- ❖ Peakers account for a more than proportional share of increased NO<sub>x</sub> in comparison to the additional generation provided
- ❖ Strategies to reduce overall demand and/or control emission rates from peakers on HEDDs can significantly reduce NO<sub>x</sub> emissions on these days